VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

MODIFICATION OF VIRGINIA GAS AND OIL BOARD ORDER ENTERED MARCH 30, 1990 IN RE: APPLICA-TION OF ANR PRODUCTION COMPANY FOR FORCED POOLING OF INTEREST IN DRILLING UNIT AFFECTED BY WELL NUMBER RFP3#1 (described in Exhibit A hereto and herein referred to as "Subject Drilling Unit") IN THE ROARING FORK FIELD OF WISE COUNTY, VIRGINIA (herein "Board Order") TO ACKNOWLEDGE THE TRANSFER OF THE OPERATIONS OF SUBJECT DRILLING UNIT FROM ANR PRODUCTION COMPANY TO EQUITABLE RESOURCES EXPLORATION AND TO DESIGNATE EQUITABLE RESOURCES EXPLORATION AS THE UNIT OPERATOR

VIRGINIA GAS AND OIL BOARD

DOCKET NO.

VGOB 93-1116-0419 (Modification of Board Order entered March 30, 1990 and filed with the Clerk, Wise Circuit Court on April 4, 1990 in Deed Book 692, Pages 107-121)

REPORT OF THE BOARD

FINDINGS AND ORDER

- 1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on December 21, 1993, Southwest Virginia Education 4-H Center, Route 609, Hillman Highway, Abingdon, Virginia 24210 on the Application of Equitable Resources Exploration (hereinafter "Applicant") to modify the Board Order to Acknowledge the Transfer of Operations of Subject Drilling Unit from ANR Production Company (herein "ANR") to Equitable Resources Exploration and to designate Equitable Resources Exploration as the Unit Operator.
- 2. <u>Appearances:</u> James E. Kaiser of the firm Hunter, Smith & Davis appeared in behalf of Applicant; Sandra B. Riggs, Assistant Attorney General, was present to advise the Board.
- Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq. (1950, as amended), the Board finds that it has jurisdiction over the subject matter. The Board further finds that Applicant has given notice to all parties identified by Applicant as having or claiming the rights to the gas and oil underlying Subject Drilling Unit whose interests were pooled by the Board Order. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Findings:

4.1 ANR proposed a plan of development and operation of the Formations underlying Subject Drilling Unit, and ANR proposed to commence such plan of development and operation of Subject Drilling Unit by a well designated as VP-133805 (RFP3#1) to produce conventional oil and gas from Subject Drilling Unit.

· P. 4.

- 4.2 Upon application by ANR to the Board pursuant to Va. Code § 45.1-361.21, the Board entered the Board Order pooling the interests in Subject Drilling Unit for the production of conventional gas and oil.
- 4.3 Subsequent to the entry of the Board Order, Applicant obtained ANR's working interest in the Roaring Fork Field by assignment dated September 1, 1991, of record in Deed Book 720, Page 546.
- 4.4 By letter agreement dated November 25, 1991 from ANR and Applicant to Byron T. Fulmer, Director, Division of Gas and Oil, Department of Mines, Minerals and Energy (herein "DMME"), ANR gave notice and transferred to Applicant all of its existing permits on file with DMME, and Applicant agreed to comply with the Gas and Oil Regulations, VR 480-05-22.1, Article 2 § 1.12 pertaining to the transfer of permit rights.
- 4.5 Well work permit number 1380-01 was issued to Applicant for well number VP-133805 (RFP3#1).
- 4.6 Applicant is a division of Equitable Resources Energy Company, a corporation duly authorized to transact business in the Commonwealth of Virginia.
- 4.7 Applicant claims control of oil and gas leasehold estates in the following percentages for the acreage underlying Subject Drilling Unit:

MI #	NRI *
83.7508	72.692772
83.262650	72.204622
71.69178	62.170641
	83.7508 83.262650

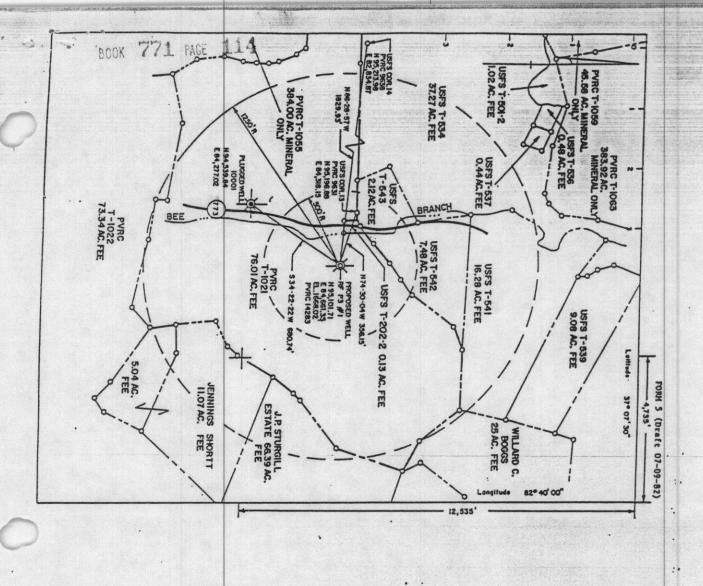
4.8 Applicant is an operator in the Commonwealth of Virginia, has satisfied the Board's requirements for operations in Virginia, and maintains offices at:

Equitable Resources Exploration 1989 East Stone Drive P. O. Box 1983 Kingsport, Tn. 37662-1983

- 5. Conclusion: The Virginia Gas and Oil Board acknowledges the above recited assignments and transfers of ANR's working interests in Subject Drilling Unit, as well as the transfer of permit rights, to Applicant. Based upon the evidence presented, the representations made to the Board, and the relief requested by Applicant at the hearing, the Board hereby amends the Board Order to delete ANR Production Company as the Unit Operator of Subject Drilling Unit and designates Equitable Resources Exploration as the Unit Operator of Subject Drilling Unit until otherwise ordered by the Board pursuant to \$12 of VR 480-05-22.2, Virginia Gas and Oil Board Regulations.
- 6. Mailing of Order and Filing of Affidavit: Applicant shall file an affidavit with the Secretary of the Board within sixty (60) days of receipt of this order stating that a true and correct copy of this Order was mailed within seven (7) days from the date of receipt of this Order to each person pooled by the Board Order whose address is known.

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of the Virginia Gas and Oil Board.
Chairman, Benny R. Wampler
DONE AND PERFORMED this 19th day of January, 1994, by the Order of this Board. Byron Thomas Fulmer Principal Executive to the Staff Virginia Gas and Oil Board
STATE OF VIRGINIA) COUNTY OF WISE)
Acknowledged on this Aday of Acknowledged, 1994, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed same as Chairman of the Virginia Gas and Oil Board and was authorized to do so.
Susan G. Garrett Notary Public
My Commission Expires 7/31/94
STATE OF VIRGINIA) COUNTY OF WASHINGTON)
Acknowledged on this 29 day of
Notary Public
My Commission Expires 09/30/97
VIRGINIA: In the Clerk's Office of Wise Circuit Court This deed was presented and upon the annexed Certificate of acknowledgement admitted to record at M. The tax imposed by 58.54 1 of the Code has been paid in the amount of \$



(USE ONLY: State County Permit

Date:

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19 09

Operator's No P3 #1

VIRGINIA OIL AND GAS INSPECTOR
DEPARTMENT OF LABOR AND INDUSTRY
DIVISION OF HINES
219 Wood Avenue
Big Stone Cap, Virginia 24219-1799
Phone 703-523-0335

WELL PLAT

+ Denotes location of well on United States Topographic Maps, scale I to 24,000. Latitude and longitude lines are represented by border lines as shown.

This plat is nev X / updated

This plat is X / is not / based on a mine coordinate system established for the areas of the well location.

Well operator ANR PRODUCTION COMPANY

Address

JACKSON, MISSISSIPFI

Farm

PENN VIRGINIA RESOURCES CORPORATION

Tract
T-1021 Acres 78.01 Lesse No.

Elevation 166902'

Quadrangle FLAT GAP

County wise

County wise

Registered Engineer X Registration No.

File No.

File No.

6/8/89

Scale 1" 400'

Certification of Well Plat

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief, and shows all the information required by law and the regulations of the Virginia Well Review Board.

Registered Engineer or Certified Land Surveyor in Charge

Exhibit A